

**COON RAPIDS MUNICIPAL UTILITIES - "CRMU"**  
**PRICE SCHEDULE A – Qualifying Facility (QF) Purchase Price Schedule**  
**Effective: July 1, 2024 to June 30, 2025**

**Application and Availability:** The Public Utility Regulatory Policies Act of 1978 (PURPA) requires utilities to purchase excess energy and capacity produced by Qualifying Facilities (QF) at the utility's full avoided cost. Avoided cost is the incremental cost to a utility of electric energy or capacity or both; but for the purchase from the QF, the utility would either generate itself or purchase from another source.

CRMU's power supply is coordinated through the North Iowa Municipal Electric Cooperative Association (NIMECA). Below are CRMU's full avoided costs that would have been paid to NIMECA, but for the purchase from the QF.

**Purchase Prices (100 kW or less):**

**Energy**

Avoided cost: \$0.02695/kWh

**Capacity**

Avoided cost: \$0.00000/kW

**Facilities with a design capacity of more than 100 kW:** The price(s) for purchase from QFs with a design capacity above 100 kW will be negotiated on a case-by-case basis.

**Hourly Net-Metering of QF:** At the end of each hour of the billing cycle the energy output of the QF will be subtracted (or netted) from the energy usage of the account to which the QF has been installed. CRMU will purchase all excess energy produced from the QF when this hourly netting results in a negative number (i.e. surplus energy from the QF is getting put back on the grid).

**Rate Schedule for QF Excess Energy:** CRMU will purchase all excess energy from the QF at the Avoided Cost listed above. All purchases of excess energy will be applied to the customer's account as a bill credit.